

CARROLL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE LMS-2 LOAD MANAGEMENT SERVICE

PURPOSE

To provide revenue for patrons' electric service and capital from the patrons. In compliance with the Cooperative's principles and bylaws, revenue for electric service is equal to the cost of service provided. All money in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

AVAILABILITY

Available in all territory served by the Seller in accordance with the Service Rules and Regulations of the Seller on file with the Georgia Public Service Commission.

APPLICABILITY

Applicable to residential, commercial, industrial, governmental, and other consumers for all uses including lighting, heating, and power.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the consumer's demand during any specific time interval during the month.

RATE PER MONTH

Service charge: @ **\$110.00** per month (*See note 1*)

Demand charges:

A. Non Coincident Peak Demand	\$2.25 per kW
B. Coincident with the Multi-hour Peak	\$8.40 per kW
C. Coincident with the ITS Peak Demand	\$1.40 per kW

Note 1. To establish a systematic and effective procedure for ensuring that Service Charge represents the cooperative's cost of service, the Service Charge will be increased in \$10.00 annual increments beginning February 1, 2010 and continue until the cooperative's cost of service is adequately represented by the Service Charge as determined by the Board of Directors. Thereafter, the Service Charge will be kept current with the cooperative's cost of service as determined by the Board of Directors annually. Should the additional revenues generated by the scheduled Service Charge increases create annual revenues above the amount needed by the Cooperative, as determined by the Board on an annual basis, a credit energy factor may be applied to the base energy charges to offset the Service Charge increase.

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RATE PER MONTH (continued)

Energy Charges:

First 300 kWh per kW of Non-Coincident Peak Demand @ **\$0.04600** per kWh

All Additional kWh @ **\$0.02918** per kWh

DETERMINATION OF BILLING DEMAND

- A. The Non-Coincident Peak Billing Demand shall be based on the highest kW measurement recorded during the current month.
- B. The monthly Multi-hour Coincident Peak Billing Demand shall be the average of the consumers 10-Hour Demand billed coincident with Carroll EMC's Power Supply Multi-hour Peak Demand.
- C. For the billing months of January through the following December, the ITS Peak Demand shall be the consumer's five-hour average demand measured coincident with the ITS highest non-holiday, weekday demands during Georgia Transmission Corporation's peak period notification months ending September 30 of the previous year.

DETERMINATION OF REACTIVE DEMAND CHARGE

Where there is an indication of a power factor of less than 90% lagging, the Corporation may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Corporation will bill excess kVAR at the rate of **\$0.30** per excess kVAR.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greatest of:

1. The sum of service, demand, and energy charges as stated above.
2. A charge of **\$1.00** per kVA of required transformer capacity.
3. The charge as may be specified in the Agreement for Electric Service Contract.

TERMS OF PAYMENT

The bill is due upon receipt and payable by the date shown on the bill.

TERMS OF CONTRACT

Contract term of five (5) years. Contract term for less than five (5) years will be negotiated subject to the Seller's Rules and Regulations.

WHOLESALE POWER COMPONENT

This rate is prepared to recover the actual cost of wholesale power based on projected amounts. In order to assure that members are neither overcharged nor undercharged, any difference between actual wholesale power cost and projected cost will be reflected in subsequent rate schedules.

CO-GENERATION SERVICE RIDER

The above rates shall be adjusted to those consumers of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or small power producer by the amount determined under Rate Rider **Q-1**.

OPERATION ROUNDUP® RIDER

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Roundup® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Roundup® at any time by giving the Cooperative oral or written notice.

TAXES

In addition, the Consumer will pay the amount of any sales, use, franchise or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule, which tax shall be added to each bill; unless the Consumer furnishes satisfactory evidence that it is exempt here from.